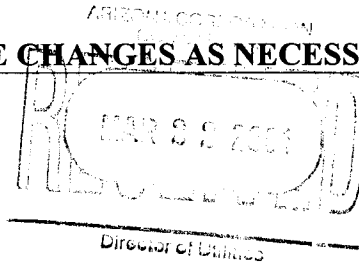


**ARIZONA CORPORATION COMMISSION**  
**UTILITIES DIVISION**

**ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY**

E-01891A ELECTRIC  
GARKANE POWER ASSOCIATION, INC.  
PO BOX 790  
RICHFIELD UT 84701-0000



G

**ANNUAL REPORT**

**FOR YEAR ENDING**

12	31	2000
----	----	------

FOR COMMISSION USE

ANN 01	00
--------	----

## COMPANY INFORMATION

<b>Company Name (Business Name)</b> <u>Garkane Power Association, Inc.</u>		
Mailing Address <u>56 East Center Street</u>		<u>P.O. Box 790</u>
(Street)		
<u>Richfield, UT</u>	<u>84701</u>	
(City)	(State)	(Zip)
<u>435-896-5403</u>	<u>435-896-8079</u>	
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
Email Address <u>garkanepower@qwest.net</u>		
Local Office Mailing Address _____		
(Street)		
_____	_____	_____
(City)	(State)	(Zip)
Local Office Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
Email Address _____		

## MANAGEMENT INFORMATION

<b>Management Contact:</b> <u>Carl R. Albrecht</u>		<u>General Manager/CEO</u>	
(Name)		(Title)	
<u>56 East Center Street</u>	<u>Richfield</u>	<u>UT</u>	<u>84701</u>
(Street)	(City)	(State)	(Zip)
<u>435-896-5403</u>	<u>435-896-8079</u>		
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)	
Email Address <u>garkanepower@qwest.net</u>			
<b>On Site Manager:</b> <u>Carl R. Albrecht</u>			
(Name)			
_____	_____	_____	_____
(Street)	(City)	(State)	(Zip)
_____	_____	_____	
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)	
Email Address _____			

**Statutory Agent:** Robert T. Jones  
(Name)  
Airport Center  
120 No. 44th Street #100 Phoenix AZ 85034  
(Street) (City) (State) (Zip)

602-286-6925

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

**Attorney:** Michael Grant - Gallagher & Kennedy  
(Name)

2575 E. Camelback Road  
(Street)

Phoenix  
(City)

AZ  
(State)

85016-9225  
(Zip)

602-530-8000

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

### OWNERSHIP INFORMATION

Check the following box that applies to your company:

☐ Sole Proprietor (S)

☐ C Corporation (C) (Other than Association/Co-op)

☐ Partnership (P)

☐ Subchapter S Corporation (Z)

☐ Bankruptcy (B)

☒ Association/Co op (A)

☐ Receivership (R)

☐ Limited Liability Company

☐ Other (Describe) \_\_\_\_\_

### COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

☐ APACHE

☐ COCHISE

☒ COCONINO

☐ GILA

☐ GRAHAM

☐ GREENLEE

☐ LA PAZ

☐ MARICOPA

☒ MOHAVE

☐ NAVAJO

☐ PIMA

☐ PINAL

☐ SANTA CRUZ

☐ YAVAPAI

☐ YUMA

☐ STATEWIDE

## SERVICES AUTHORIZED TO PROVIDE

Check the following box/s for the services that you are authorized to provide:

☒ **Electric**

- ☐ Investor Owned Electric
- ☒ Rural Electric Cooperative
- ☐ Electric Service Provider
- ☐ Transmission Service Provider
- ☐ Utility Distribution Company
- ☐ Meter Service Provider
- ☐ Meter Reading Service Provider
- ☐ Billing and Collection
- ☐ Ancillary Services

☐ **Telecommunications**

- ☐ Incumbent Local Exchange Carrier
- ☐ Interexchange Carrier
- ☐ Competitive Local Exchange Carrier
- ☐ Reseller
- ☐ Alternative Operator Service Provider

☒ **Gas**

- ☐ Natural Gas
- ☒ Propane

☐ **Other** (Specify) \_\_\_\_\_

## STATISTICAL INFORMATION

Total number of customers (All Utilities) \_\_\_\_\_ 7,902 - System \_\_\_\_\_ 489 - AZ \_\_\_\_\_

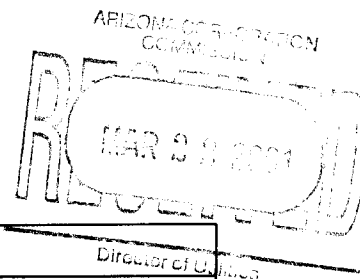
Total access lines (Telecommunications Only) \_\_\_\_\_ lines

Total kiloWatt hours sold (Electric Utility Only) \_\_\_\_\_ 120,767,183 - System \_\_\_\_\_ 9,556,788 - AZ \_\_\_\_\_ kWh

Maximum Peak Load (Electric Utility Only) \_\_\_\_\_ 23.48 \_\_\_\_\_ mW

Total therms sold (Gas Utility Only) \_\_\_\_\_ therms

**VERIFICATION  
AND  
SWORN STATEMENT  
Intrastate Revenues Only**



**VERIFICATION**

STATE OF Arizona

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME)	Sevier, Utah
NAME (OWNER OR OFFICIAL) TITLE	Carl R. Albrecht
COMPANY NAME	Garkane Power Association, Inc.

**DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION**

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2000

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**SWORN STATEMENT**

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2000 WAS:

Arizona IntraState Gross Operating Revenues Only (\$)

\$ 803,748

(THE AMOUNT IN BOX ABOVE  
INCLUDES \$ 41,505  
IN SALES TAXES BILLED, OR COLLECTED)

**\*\*REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)**

SUBSCRIBED AND SWORN TO BEFORE ME

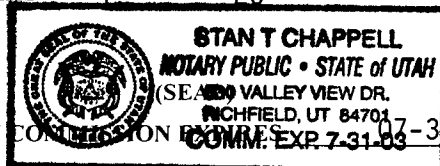
A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS 20 DAY OF

x Carl R. Albrecht  
SIGNATURE OF OWNER OR OFFICIAL  
435-896-5403  
TELEPHONE NUMBER

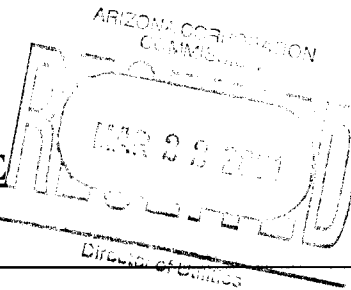
COUNTY NAME	Sevier	
MONTH	March	20 <u>01</u>

Stan T. Chappell  
SIGNATURE OF NOTARY PUBLIC



MY COMMISSION EXPIRES 7-31-03

**VERIFICATION  
AND  
SWORN STATEMENT  
RESIDENTIAL REVENUE  
INTRASTATE REVENUES ONLY**



STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

(COUNTY NAME)		SS
NAME (OWNER OR OFFICIAL)	TITLE	
COMPANY NAME		

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2000

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**SWORN STATEMENT**

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2000 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES
\$ _____

(THE AMOUNT IN BOX AT LEFT  
INCLUDES \$ \_\_\_\_\_  
IN SALES TAXES BILLED, OR COLLECTED

\*RESIDENTIAL REVENUE REPORTED ON THIS PAGE  
MUST INCLUDE SALES TAXES BILLED.

X \_\_\_\_\_  
SIGNATURE OF OWNER OR OFFICIAL

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

--

DAY OF

NOTARY PUBLIC NAME	
COUNTY NAME	
MONTH	. 20

(SEAL)

MY COMMISSION EXPIRES

X \_\_\_\_\_  
SIGNATURE OF NOTARY PUBLIC

## FINANCIAL INFORMATION

Attach to this annual report a copy of the companies' year-end (Calendar Year 2000) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing.

# GARKANE POWER ASSOCIATION, INC

56 East Center Street

Richfield, Utah 84701

Description	Total System	Utah	Arizona
Intangible Plant	\$ 4,132	\$ 4,132	\$ -
Production Plant	\$ 5,371,774	\$ 5,371,774	\$ -
Other Production Plant	\$ 251,173	\$ 251,173	\$ -
Transmission Plant	\$ 9,910,087	\$ 9,561,961	\$ 348,126
Distribution Plant	\$ 22,766,908	\$ 19,823,456	\$ 2,943,452
General Plant	\$ 5,218,841	\$ 5,218,841	\$ -
<b>Total</b>	<b>\$ 43,522,915</b>	<b>\$ 40,231,337</b>	<b>\$ 3,291,578</b>

## REVENUE

Residential Sales	\$ 3,891,648	\$ 3,602,969	\$ 288,679
Irrigation Sales	\$ 238,504	\$ 213,434	\$ 25,070
Commerical Sales	\$ 3,169,015	\$ 2,750,972	\$ 418,043
Large Industrial Sales	\$ 1,358,313	\$ 1,358,313	\$ -
Public Street Lighting	\$ 32,208	\$ 29,382	\$ 2,826
Public Authorities Sales	\$ 327,742	\$ 311,470	\$ 16,272
<b>Total Sales of Electricity</b>	<b>\$ 9,017,430</b>	<b>\$ 8,266,540</b>	<b>\$ 750,890</b>

Forfeited Discounts	\$ 16,743	\$ 15,420	\$ 1,323
Connect fees	\$ 29,884	\$ 27,014	\$ 2,870
Rent from electric property	\$ 10,853	\$ 10,853	\$ -
Other electric revenue	\$ 297,859	\$ 274,328	\$ 23,531
<b>Total Other Revenue</b>	<b>\$ 355,339</b>	<b>\$ 327,615</b>	<b>\$ 27,724</b>
<b>Total Operating Revenue</b>	<b>\$ 9,372,769</b>	<b>\$ 8,594,155</b>	<b>\$ 778,614</b>

## KWH SOLD

Residential Sales	49,368,594	45,720,190	3,648,404
Irrigation Sales	3,348,620	3,028,039	320,581
Commerical Sales	41,465,377	36,038,924	5,426,453
Large Industrial Sales	22,787,000	22,787,000	-
Public Street Lighting	176,332	162,412	13,920
Public Authorities Sales	3,621,260	3,473,830	147,430
<b>Total</b>	<b>120,767,183</b>	<b>111,210,395</b>	<b>9,556,788</b>

## Customers

Residential Sales	6,612	6,252	360
Irrigation Sales	85	67	18
Commerical Sales	1,065	963	102
Large Industrial Sales	1	1	-
Public Street Lighting	22	19	3
Public Authorities Sales	117	111	6
<b>Total</b>	<b>7,902</b>	<b>7,413</b>	<b>489</b>



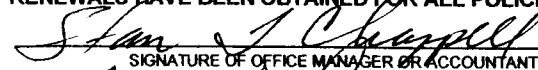

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.

<b>USDA-RUS</b>  <b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION <b>UT006</b>  BORROWER NAME AND ADDRESS <b>GARKANE POWER ASSN INC</b> <b>P O BOX 790</b> <b>RICHFIELD, UT 84701-0000</b>
<b>INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2</b>	PERIOD ENDED <b>2000 December</b>
<b>RUS USE ONLY</b>	

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

  
 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT  
  
 SIGNATURE OF MANAGER

**2/20/01**  
 DATE  
**2/20/01**  
 DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	8,834,954	9,372,769	9,076,800	813,300
2. Power Production Expense.....	215,848	277,433	291,660	37,727
3. Cost of Purchased Power.....	2,514,420	2,221,999	2,404,800	( 264,276)
4. Transmission Expense.....	209,952	189,618	205,860	4,103
5. Distribution Expense - Operation.....	328,154	329,167	362,100	38,246
6. Distribution Expense - Maintenance.....	500,566	466,130	510,120	29,905
7. Consumer Accounts Expense.....	332,807	292,231	345,600	29,511
8. Customer Service and Informational Expense.....	69,183	75,297	85,800	4,160
9. Sales Expense.....	16,711	14,683	19,800	1,042
10. Administrative and General Expense.....	1,652,370	1,806,134	1,920,240	230,451
11. Total Operation & Maintenance Expense (2 thru 10).....	5,840,011	5,672,692	6,145,980	110,869
12. Depreciation and Amortization Expense.....	1,264,805	1,294,005	1,250,400	108,951
13. Tax Expense - Property & Gross Receipts.....	238,868	250,821	240,000	18,015
14. Tax Expense - Other.....	162,212	150,334	173,400	12,929
15. Interest on Long-Term Debt.....	805,256	891,397	1,056,000	81,598
16. Interest Charged to Construction - Credit.....	0	0	0	0
17. Interest Expense - Other.....	9,174	9,203	10,800	801
18. Other Deductions.....	11,318	12,330	12,000	2,585
19. Total Cost of Electric Service (11 thru 18).....	8,331,644	8,280,782	8,888,580	335,748
20. Patronage Capital & Operating Margins (1 minus 19)...	503,310	1,091,987	188,220	477,552
21. Non Operating Margins - Interest.....	64,674	86,883	72,000	9,745
22. Allowance for Funds Used During Construction.....	0	0	0	0
23. Income (Loss) from Equity Investments.....	0	0	0	0
24. Non Operating Margins - Other.....	30,237	( 147,135)	( 70,710)	( 24,845)
25. Generation and Transmission Capital Credits.....	152,870	0	0	0
26. Other Capital Credits and Patronage Dividends.....	226,475	83,386	120,000	182
27. Extraordinary Items.....	0	0	0	0
28. Patronage Capital or Margins (20 thru 27).....	977,566	1,115,121	309,510	462,634

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	324	283	5. Miles Transmission	275.71	275.71
2. Services Retired	41	24	6. Miles Distribution - Overhead	1,207.06	1,218.79
3. Total Services in Place	8,092	8,351	7. Miles Distribution - Underground	309.67	331.91
4. Idle Services (Exclude Seasonal)	369	387	8. Total Miles Energized (5 + 6 + 7)	1,792.44	1,826.41

USDA-RUS

**FINANCIAL AND STATISTICAL REPORT**BORROWER DESIGNATION  
UT006

PERIOD ENDED

2000 December

RUS USE ONLY

INSTRUCTIONS - See RUS Bulletin 1717B - 2

**PART C. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	43,522,915	30. Memberships.....	0
2. Construction Work in Progress.....	853,349	31. Patronage Capital.....	13,618,354
3. Total Utility Plant (1+2).....	44,376,264	32. Operating Margins - Prior Years.....	0
4. Accum. Provision for Depreciation and Amort..	16,823,564	33. Operating Margins - Current Year.....	1,175,372
5. Net Utility Plant (3-4).....	27,552,700	34. Non-Operating Margins.....	( 60,251)
6. Non-Utility Property (Net).....	1,080,087	35. Other Margins and Equities.....	0
7. Investments in Subsidiary Companies.....	0	36. Total Margins & Equities (30 thru 35) .....	14,733,475
8. Invest. In Assoc. Org. - Patronage Capital.....	225,049	37. Long-Term Debt - RUS (Net).....	0
9. Invest. In Assoc. Org. - Other - General Funds	3,647,271	(Payments-Unapplied \$ ..... 0)	
10. Invest. In Assoc. Org. - Oth. - Nongen. Funds..	712,997	38. Long-Term Debt - RUS - Econ. Devel. (Net).....	48,245
11. Investments in Economic Development Projects	48,195	39. Long-Term Debt - Other - REA Guaranteed.....	1,600,000
12. Other Investments.....	0	40. Long-Term Debt - Other (Net) .....	17,726,253
13. Special Funds.....	7,831	41. Total Long-Term Debt (37 thru 40).....	19,374,498
14. Total Other Property and Investments (6 thru 13)	5,721,430	42. Obligations Under Capital Leases - Noncurrent	0
15. Cash - General Funds.....	1,043,836	43. Accumulated Operating Provisions.....	201,493
16. Cash - Construction Funds - Trustee.....	300	44. Total Other Noncurrent Liabilities (42+43).....	201,493
17. Special Deposits.....	0	45. Notes Payable.....	0
18. Temporary Investments.....	118,831	46. Accounts Payable.....	867,280
19. Notes Receivable (Net) .....	0	47. Consumers Deposits.....	159,984
20. Accounts Receivable - Sales of Energy (Net)..	988,559	48. Other Current and Accrued Liabilities.....	737,883
21. Accounts Receivable - Other (Net).....	334,354	49. Total Current & Accrued Liabilities (45 thru 48)	1,765,147
		50. Deferred Credits.....	1,185,959
22. Materials and Supplies - Electric and Other.....	1,457,016	51. Accumulated Deferred Income Taxes.....	0
23. Prepayments.....	37,200	52. Total Liabilities and Other Credits	
24. Other Current and Accrued Assets.....	6,346	(36+41+44+49 thru 51).....	37,260,572
25. Total Current and Accrued Assets (15 thru 24)	3,986,442	<b>ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
26. Regulatory Assets.....	0	53. Balance Beginning of Year.....	4,997,957
27. Other Deferred Debits.....	0	54. Amounts Received This Year (Net).....	743,702
28. Accumulated Deferred Income Taxes.....	0	55. Total Contributions in Aid of Construction.....	5,741,659
29. Total Assets and Other Debits (5+14+25 thru 28)	37,260,572		

**PART D. NOTES TO FINANCIAL STATEMENTS**

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.  
REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.

(A SEPERATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

Cash Received From Patronage Capital Refunds: 0

TOTAL ACTIVE CONSUMERS FOR DECEMBER 2000 = 7,974

TOTAL KWH SOLD DURING DECEMBER 2000 = 10,468,217

<b>USDA - RUS</b>  <b>FINANCIAL AND STATISTICAL REPORT</b>	<i>This data will be used to determine your operating results and financial situation. Your response is required (7 U.S.C.901 et seq.) and is not confidential.</i>	
	<b>BORROWER DESIGNATION</b>  <b>UT006</b>	<b>RUS USE ONLY</b>
<b>INSTRUCTIONS -</b> Submit an original and two copies to RUS. For detailed instructions, see RUS Bulletin 1717B-2.	<b>YEAR ENDING</b> <b>2000 December</b>	

PART E. CHANGES IN UTILITY PLANT						
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)	DEPRECIATION RATE (f)
1. Land and Land Rights (360).....	175,831	0	0	0	175,831	
2. Structures and Improvements (361).....	0	0	0	0	0	0.00 %
3. Station Equipment (362).....	4,673,225	217,229	52,530	0	4,837,924	3.00 %
4. Storage Battery Equipment (363).....	0	0	0	0	0	0.00 %
5. Poles, Towers, and Fixtures (364).....	3,727,617	496,833	181,650	0	4,042,800	3.50 %
6. Overhead, Conductors and Devices (365).....	5,211,539	215,455	111,222	0	5,315,772	2.50 %
7. Underground Conduit (366).....	76,455	9,013	3,927	0	81,541	2.00 %
8. Underground Conductor & Devices (367).....	771,133	331,973	305,130	0	797,976	2.60 %
9. Line Transformers (368).....	4,705,003	295,184	81,210	0	4,918,977	2.80 %
10. Services (369).....	1,207,935	201,255	99,524	0	1,309,666	3.30 %
11. Meters (370).....	1,237,460	26,490	113,748	0	1,150,202	3.10 %
12. Installation on Consumers' Premises (371).....	93,230	3,549	571	0	96,208	4.00 %
13. Leased Prop. on Consumers, Premises (372).....	0	0	0	0	0	0.00 %
14. Street Lighting (373).....	40,011	0	0	0	40,011	4.00 %
15. SUBTOTAL - Distribution (1 thru 14).....	21,919,439	1,796,981	949,512	0	22,766,908	
16. Land and Land Rights (389).....	85,517	0	0	0	85,517	
17. Structures and Improvements (390).....	864,360	0	0	0	864,360	3.30 %
18. Office Furniture & Equipment (391).....	414,746	58,533	98,904	0	374,375	10.00 %
19. Transportation Equipment (392).....	1,216,104	182,645	91,869	0	1,306,880	16.00 %
20. Stores, Tools, Shop, Garage, and Laboratory Equipment (393, 394, 395).....	336,332	11,963	0	0	348,295	10.00 %
21. Power - Operated Equipment (396).....	1,413,850	228,274	72,996	0	1,569,128	12.00 %
22. Communication Equipment (397).....	485,828	60,971	742	0	546,057	10.00 %
23. Miscellaneous Equipment (398).....	110,714	17,591	4,076	0	124,229	10.00 %
24. Other Tangible Property (399).....	0	0	0	0	0	0.00 %
25. SUBTOTAL - General Plant (16 thru 24).....	4,927,451	559,977	268,587	0	5,218,841	
26. Intangibles (301, 302, 303).....	22,084	4,132	22,084	0	4,132	
27. Land and Land Rights, Roads and Trails (350, 359).....	29,074	0	0	0	29,074	
28. Structures and Improvements (352).....	41,920	0	0	0	41,920	2.70 %
29. Station Equipment (353).....	1,692,309	610,382	0	0	2,302,691	2.70 %
30. Towers and Fixtures and Poles and Fixtures (354, 355).....	3,963,274	15,232	1,742	0	3,976,764	2.70 %
31. Overhead Conductors & Devices (356).....	3,553,412	6,673	447	0	3,559,638	2.70 %
32. Underground Conduit (357).....	0	0	0	0	0	0.00 %
33. Underground Conductors and Devices (358).....	0	0	0	0	0	0.00 %
34. SUBTOTAL - Transmission Plant (27 thru 33).....	9,279,989	632,287	2,189	0	9,910,087	
35. Production Plant - Steam (310 thru 316).....	0	0	0	0	0	
36. Production Plant - Nuclear (320 thru 325).....	0	0	0	0	0	
37. Production Plant - Hydro (330 thru 338).....	5,355,537	16,237	0	0	5,371,774	
38. Production Plant - Other (340 thru 346).....	251,173	0	0	0	251,173	
39. All Other Utility Plant (102, 104-106, 114, 118).....	0	0	0	0	0	
40. SUBTOTAL (15 + 25 + 26 + 34 + 35 thru 39).....	41,755,673	3,009,614	1,242,372	0	43,522,915	
41. Construction Work in Progress .. (107).....	803,076	50,273			853,349	
42. TOTAL UTILITY PLANT (40 + 41).....	42,558,749	3,059,887	1,242,372	0	44,376,264	

<b>USDA - RUS</b>  <b>FINANCIAL AND STATISTICAL REPORT</b>		<b>BORROWER DESIGNATION</b> <b>UT006</b> <b>YEAR ENDING</b> <b>2000 December</b>		<b>RUS USE ONLY</b>			
<b>INSTRUCTIONS - See RUS Bulletin 1717B-2</b>							
<b>PART F. ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION - TOTAL ELECTRIC PLANT</b>							
<b>ITEM</b>	<b>DISTRIBUTION PLANT (a)</b>	<b>GENERAL PLANT (b)</b>	<b>TRANSMISSION PLANT (c)</b>	<b>OTHER PLANT (d)</b>			
1. Balance Beginning of Year.....	6,967,742	2,777,049	3,752,168	2,239,328			
2. Additions- Depreciation Accruals Charged to:							
a. Depreciation Expense.....	650,179	286,294	248,475	109,057			
b. Clearing Accounts and Others.....	0	147,958	0	0			
c. Subtotal (a + b).....	650,179	434,252	248,475	109,057			
3. Less - Plant Retirements:							
a. Plant Retired.....	130,250	193,972	0	22,084			
b. Removal Cost.....	16,199	0	0	0			
c. Subtotal (a + b).....	146,449	193,972	0	22,084			
4. Plus Salvaged Materials.....	7,785	0	0	0			
5. TOTAL (2c - 3c + 4).....	511,515	240,280	248,475	86,973			
6. Other Adjustments - Debit or Credit.....	0	0	0	34			
7. Balance End of Year (1 + 5 + /- 6).....	7,479,257	3,017,329	4,000,643	2,326,335			
<b>PART G. MATERIALS AND SUPPLIES</b>							
<b>ITEM</b>	<b>BALANCE BEGINNING OF YEAR (a)</b>	<b>PURCHASED (b)</b>	<b>SALVAGED (c)</b>	<b>USED (NET) (d)</b>	<b>SOLD (e)</b>	<b>ADJUSTMENT (f)</b>	<b>BALANCE END OF YEAR (g)</b>
1. Electric	1,511,440	1,382,356	6,302	1,396,825	38,885	( 7,372)	1,457,016
2. Other (155 + 156)	0	0	0	0	0	0	0
3. Ratio of Inventory Turnover - Electric Item 1d / $\frac{1a + 1g}{2}$ =				4. Inventory - Electric as Percent of Total Utility Plant 1g X 100 =			
0.9411				3.28			
				Item 42e, Part E			
<b>PART H. SERVICE INTERRUPTIONS</b>							
<b>ITEM</b>	<b>AVERAGE HOURS PER CONSUMER BY CAUSE</b>				<b>TOTAL (e)</b>		
	<b>POWER SUPPLIER (a)</b>	<b>EXTREME STORM (b)</b>	<b>PREARRANGED (c)</b>	<b>ALL OTHER (d)</b>			
1. Present Year	0.00	3.53	0.02	1.98	5.53		
2. Five - Year Average	0.10	3.43	0.13	2.28	5.94		
<b>PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS</b>							
1. Number of Full Time Employees		47	4. Payroll Expensed		1,637,046		
2. Man-Hours Worked - Regular Time		101,074	5. Payroll Capitalized		351,610		
3. Man-Hours Worked - Overtime		3,591	6. Payroll Other		220,653		
<b>PART J. PATRONAGE CAPITAL</b>				<b>PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE</b>			
<b>ITEM</b>	<b>THIS YEAR (a)</b>	<b>CUMULATIVE (b)</b>	1. AMOUNT DUE OVER 60 DAYS  \$161,181  2. AMOUNT WRITTEN OFF DURING YEAR  \$226				
1. General Retirement	495,021	3,626,643					
2. Special Retirements	0	0					
3. Total Retirements (1 + 2)	495,021	3,626,643					
4. Patronage Capital Assigned	13,618,354						
5. Patronage Capital Assignable		1,115,121					
<b>PART L. kWh PURCHASED AND TOTAL COST</b>							
<b>ITEM (a)</b>	<b>RUS USE ONLY SUPPLIER CODE (b)</b>	<b>kWh PURCHASED (c)</b>	<b>TOTAL COST (d)</b>	<b>AVERAGE COST PER kWh (cents) (e)</b>	<b>INCLUDED IN TOTAL COST</b>		
					<b>FUEL COST ADJUSTMENT (f)</b>	<b>WHEELING AND OTHER CHARGES (or Credits) (g)</b>	
WAPA/DG&T	0	105,250,971	2,201,261	2.09	0	332,200	
Burville/Glendale Hydro	0	142,130	7,107	5.00	0	0	
	0	0	0	0.00	0	0	
	0	0	0	0.00	0	0	
Total		105,393,101	2,208,368	2.10	0	332,200	

<b>USDA - RUS</b>  <b>FINANCIAL AND STATISTICAL REPORT</b>  <small>INSTRUCTIONS - See RUS Bulletin 1717B-2</small>		<b>BORROWER DESIGNATION</b> <b>UT006</b> <hr/> <b>YEAR ENDING</b> <b>2000 December</b>		<b>RUS USE ONLY</b>	
--	--	---	--	---------------------	--

<b>PART M. LONG - TERM LEASES</b> <small>(If additional space is needed use a separate sheet.)</small>					
<b>LIST BELOW ALL "RESTRICTED PROPERTY" * HELD UNDER "LONG - TERM" LEASE. (If none, state "NONE".)</b>					<b>RENTAL THIS YEAR (c)</b>
<b>NAME OF LESSOR (a)</b>	<b>TYPE OF PROPERTY (b)</b>				
1. NONE					\$ 0
2.					\$ 0
3. <b>TOTAL</b>					\$ 0
<small>* "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, trailers, tractors, other vehicles (including without limitation aircraft and ship), office, garage and warehouse space and office equipment (and without limitation computers). "LONG - TERM" means leases having unexpired terms of more than 12 months (taking into account terms of rental at the option of the lessor, whether or not such leases have been removed).</small>					

<b>PART N. ANNUAL MEETING AND BOARD DATA</b>			
1. Date of Last Annual Meeting 04/26/1900	2. Total Number of Members 7,350	3. Number of Members Present at Meeting 81	4. Was Quorum Present? Proxy or Mail <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Number of Members Voting by Proxy or Mail 2,107	6. Total Number of Board Members 9	7. Total Amount of Fees and Expenses for Board Members \$111,081	8. Does Manager Have Written Contract? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

<b>PART O. LONG - TERM DEBT AND SERVICE REQUIREMENTS</b>					
ITEM	BALANCE END OF YEAR (a)	BILLED THIS YEAR			RUS USE ONLY (e)
		INTEREST (b)	PRINCIPAL (c)	TOTAL (d)	
1. Rural Utilities Service (Excludes RUS - Economic Development Loans)	0	76,549	4,352,762	4,429,311	1
2. National Rural Utilities Cooperative Finance Corporation	19,326,253	841,474	418,956	1,260,430	2
3. Bank for Cooperatives	0	0	0	0	3
4. Federal Financing Bank	0	0	0	0	4
5. RUS - Economic Development Loans	48,245	0	10,526	10,526	5
6.					
7.					
8.					
9.					
10.					
11.					
12.					
13. <b>TOTAL (Sum of 1 thru 12)</b>	19,374,498	918,023	4,782,244	5,700,267	

USDA-RUS		BORROWER DESIGNATION					
FINANCIAL AND STATISTICAL REPORT		UT006					
INSTRUCTIONS - See RUS Bulletin 1717B-2		PERIOD ENDED				RUS USE ONLY	
		2000 December					
<b>PART R. POWER REQUIREMENTS DATA BASE</b>							
CLASSIFICATION	CONSUMER SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	4,808	4,811	4,816	4,838	4,841	4,841
	b. kWh Sold	4,879,254	4,571,039	3,828,380	3,702,600	3,012,140	3,106,147
	c. Revenue	329,293	316,033	279,994	274,526	241,811	247,960
2. Residential Sales Seasonal	a. No. Consumers Served	1,722	1,724	1,724	1,723	1,730	1,748
	b. kWh Sold	520,947	486,263	407,633	266,385	666,768	455,611
	c. Revenue	49,839	47,452	44,958	37,250	59,020	48,975
3. Irrigation Sales	a. No. Consumers Served	42	42	45	48	126	128
	b. kWh Sold	2,603	3,876	4,436	29,677	386,397	747,536
	c. Revenue	1,202	1,106	1,149	3,208	29,058	47,867
4. Comm. and Ind. 1000 kVA or Less	a. No. Consumers Served	1,042	1,042	1,051	1,055	1,056	1,063
	b. kWh Sold	3,351,684	3,266,074	2,990,497	3,299,686	3,438,756	3,875,437
	c. Revenue	252,676	245,150	230,977	255,277	264,961	289,868
5. Comm. and Ind. Over 1000 kVA	a. No. Consumers Served	1	1	1	1	1	1
	b. kWh Sold	1,844,000	1,966,000	1,973,000	1,715,000	2,169,000	1,861,000
	c. Revenue	107,507	118,074	118,634	101,372	126,640	111,432
6. Public Street and Highway Lighting	a. No. Consumers Served	21	21	21	21	21	21
	b. kWh Sold	13,560	13,640	13,520	13,600	13,640	13,600
	c. Revenue	2,607	2,817	2,405	2,615	2,622	2,615
7. Other Sales to Public Auth.	a. No. Consumers Served	116	116	115	116	116	116
	b. kWh Sold	364,742	394,293	308,672	290,707	290,707	285,672
	c. Revenue	31,230	32,355	27,828	44,691	7,912	27,221
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. kWh Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resale - Others	a. No. Consumers Served	0	0	0	0	0	0
	b. kWh Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. Consumers (lines 1a - 9a)		7,752	7,757	7,773	7,802	7,891	7,918
11. TOTAL kWh Sold (lines 1b - 9b)		10,976,790	10,701,185	9,526,138	9,317,655	9,977,408	10,345,003
12. TOTAL Revenue Received From Sales of Electric Energy (lines 1c - 9c)		774,354	762,987	705,945	718,939	732,024	775,938
13. Other Electric Revenue		1	12,364	24,030	22,017	34,070	24,760
14. kWh - Own Use		83,761	71,407	60,992	45,087	37,940	26,346
15. TOTAL kWh Purchased		9,222,570	8,176,593	8,616,396	7,255,822	7,865,790	8,633,935
16. TOTAL kWh Generated		2,468,076	2,337,664	2,303,119	2,484,266	2,728,468	2,208,169
17. Cost of Purchases and Generation		287,618	257,366	268,594	207,193	249,059	275,652
18. Interchange - kWh - Net		0	0	0	0	0	0
19. Peak - Sum All kW Input (Metered)		22,890	20,764	20,697	19,494	20,331	19,348
<input type="checkbox"/> Coincident <input type="checkbox"/> Non-Coincident							

**USDA-RUS**  
**FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

UT006

PERIOD ENDED

2000 December

RUS USE ONLY

INSTRUCTIONS - See RUS Bulletin 1717B-2

**PART R. POWER REQUIREMENTS DATA BASE (Continued)**  
(SEE PRECEDING PAGE 6 OF RUS FROM 7 FOR HEADINGS OF LINE ITEM NUMBERS BELOW.)

LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Contains a thru l)
1.	a.	4,850	4,880	4,889	4,904	4,915	4,918	
	b.	3,238,914	3,041,389	3,429,472	2,520,293	3,819,420	4,519,530	43,668,578
	c.	255,859	245,346	267,025	217,112	288,406	321,035	3,284,400
2.	a.	1,759	1,772	1,780	1,782	1,784	1,787	
	b.	489,401	503,069	445,133	471,593	465,739	521,474	5,700,016
	c.	52,264	51,779	50,878	51,019	55,394	58,420	607,248
3.	a.	129	129	124	119	41	41	
	b.	728,160	640,597	424,288	324,288	53,171	3,591	3,348,620
	c.	48,018	42,801	35,339	21,602	6,231	923	238,504
4.	a.	1,064	1,075	1,079	1,081	1,082	1,088	
	b.	4,018,739	3,404,530	4,026,219	3,030,025	3,545,586	3,218,144	41,465,377
	c.	293,134	261,227	299,047	247,479	274,183	255,036	3,169,015
5.	a.	1	1	1	1	1	1	
	b.	1,861,000	2,187,000	1,756,000	2,117,000	1,514,000	1,824,000	22,787,000
	c.	111,499	133,377	104,240	128,530	88,026	108,982	1,358,313
6.	a.	23	22	22	22	22	22	
	b.	13,640	26,572	13,640	12,760	14,520	13,640	176,332
	c.	2,622	3,416	2,622	2,444	2,801	2,622	32,208
7.	a.	116	116	118	118	118	117	
	b.	225,768	230,399	405,599	147,286	309,577	367,838	3,621,260
	c.	21,519	23,081	33,597	19,118	28,285	30,905	327,742
8.	a.	0	0	0	0	0	0	
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9.	a.	0	0	0	0	0	0	
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10.		7,942	7,995	8,013	8,027	7,963	7,974	
11.		10,575,622	10,033,556	10,500,351	8,623,245	9,722,013	10,468,217	120,767,183
12.		784,915	761,027	792,748	687,304	743,326	777,923	9,017,430
13.		25,232	71,219	37,366	41,008	27,895	35,377	355,339
14.		22,741	16,784	19,483	16,942	41,914	54,280	497,677
15.		9,699,378	9,321,717	8,341,262	8,812,838	9,433,850	10,012,950	105,393,101
16.		1,958,623	1,953,507	1,850,768	2,023,446	2,048,391	2,126,406	26,490,903
17.		284,296	273,829	262,572	256,927	288,390	( 222,446)	2,689,050
18.		0	0	0	0	0	0	0
19.		20,747	20,006	19,678	19,966	23,480	22,970	23,480

USDA - RUS		BORROWER DESIGNATION		
INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION		UT006		RUS USE ONLY
		YEAR ENDING 2000 December		
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this form correspond to Balance Sheet items on RUS Form 7, Part C. Identify all investments in Rural Development with "X" in column (e). Both "Included" and "Excluded" investments must be reported. See Bulletin 1717B-2, Guide for Preparing Financial and Statistical Reports, for complete instructions.				
<b>PART I. INVESTMENTS</b> <i>(See Instructions for definitions of Income or Loss)</i>				
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RD (e)
<b>1. NON-UTILITY PROPERTY (NET)</b>				
a. Garkane Power LP Gas Division	1,080,087	0		
b.	0	0		
c.	0	0		
d.	0	0		
<b>e. Totals</b>	1,080,087	0		
<b>2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS</b>				
a. NRUCFC Patronage Capital Credits	225,049	0	0	
b. Deseret G & T Participation Loan	0	3,647,271	0	
c. NRUCFC Capital Term Certificates	0	705,647	0	
d. NRUCFC Membership	0	1,000	0	
<b>e. Totals</b>	225,049	4,360,268	0	
<b>3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS</b>				
a. State Stone Corp. - R E D Loan	0	48,195	0	
b.	0	0	0	
c.	0	0	0	
d.	0	0	0	
<b>e. Totals</b>	0	48,195	0	
<b>4. OTHER INVESTMENTS</b>				
a.	0	0	0	
b.	0	0	0	
c.	0	0	0	
d.	0	0	0	
<b>e. Totals</b>	0	0	0	
<b>5. SPECIAL FUNDS</b>				
a. Unclaimed Capital Credits - WARM FUND	7,831	0		
b.	0	0		
c.	0	0		
d.	0	0		
<b>e. Totals</b>	7,831	0		
<b>6. CASH - GENERAL</b>				
a. General Funds - SBSU	1,032,778	0		
b. Payroll Fund - First Security Bank	100	0		
c. Capital Credit Fund - Zions Bank	2,538	0		
d. R E D Fund - SBSU	500	0		
<b>e. Totals</b>	1,043,836	0		
<b>7. SPECIAL DEPOSITS</b>				
a.	0	0		
b.	0	0		
c.	0	0		
d.	0	0		
<b>e. Totals</b>	0	0		



<b>USDA-RUS</b>  <b>INVESTMENTS, LOAN GUARANTEES AND LOANS</b>  CONTINUATION SHEET		<b>BORROWER DESIGNATION</b>  <b>UT006</b>				
		<b>YEAR ENDING</b>  <b>2000 December</b>			<b>RUS USE ONLY</b>	
		<b>INVESTMENTS, LOAN GUARANTEES AND LOANS</b> INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Identify all investments in Rural Development with "X" in column (e).				
<b>PART</b>	<b>ITEM</b>	<b>DESCRIPTION</b>  (a)	<b>INCLUDED</b> <b>(\$)</b>  (b)	<b>EXCLUDED</b> <b>(\$)</b>  (c)	<b>INCOME OR LOSS</b> <b>(\$)</b>  (d)	<b>RD</b>  (e)
I	2	CoBank Membership	0	1,000	0	
I	2	Energy Co-Opportunity, Inc Membership	0	5,000	0	
I	2	Go Sevier - Stock	0	350	0	

USDA-RUS <b>INVESTMENTS, LOAN GUARANTEES AND LOANS</b> CONTINUATION SHEET			BORROWER DESIGNATION <b>UT006</b>			
			YEAR ENDING <b>2000 December</b>		RUS USE ONLY	
<b>INVESTMENTS, LOAN GUARANTEES AND LOANS</b> INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Identify all investments in Rural Development with "X" in column (e).						
PART	ITEM	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RD (e)
I	6	Credit Card Account - SBSU	500			
I	6	Vision Care Fund - First Security Bank	6,745			
I	6	Working Fund - Petty Cash	675			

<b>USDA - RUS</b>  <b>INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION</b>	<b>BORROWER DESIGNATION</b>  <b>UT006</b>	
	<b>YEAR ENDING</b>  <b>2000 December</b>	<b>RUS USE ONLY</b>

**PART I. INVESTMENTS (Continued)**

DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RD (e)
<b>8. TEMPORARY INVESTMENTS</b>				
a. First Security Bank - Money Market Savin	0	26,363		
b. Zions Bank - Money Market Savings	0	82,801		
c. Zions Bank - Passbook Savings	0	9,667		
d.	0	0		
<b>e. Totals</b>	0	118,831		
<b>9. ACCOUNTS &amp; NOTES RECEIVABLE (NET)</b>				
a. Consumers A/R Disconnected	0	96,687	0	
b. Other A/R Misc Invoices	0	70,754	0	
c. Deseret G & T - Dec Power Bill	0	166,913	0	
d.	0	0	0	
<b>e. Totals</b>	0	334,354	0	
<b>10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT     ACTUALLY PURCHASED</b>				
a.	0	0		
b.	0	0		
c.	0	0		
d.	0	0		
<b>e. Totals</b>	0	0		
<b>11. TOTAL OF INVESTMENTS (1 thru 10)</b>	2,356,803	4,861,648	0	

**PART II. LOAN GUARANTEES**

ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RD (e)
1.	0	0	0	
2.	0	0	0	
3.	0	0	0	
<b>4. TOTALS</b>		0	0	
<b>5. TOTALS (Included Loan Guarantees Only)</b>		0	0	

**PART III. RATIO**

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form 7, Part C, Line 3)]	5.31 %
--	--------

**PART IV. LOANS**

ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RD (e)
1. Employees, Officers, Directors	/ /	0	0	
2. Energy Resource Conservation Loans	/ /	0	0	
3. State Stone Corporation	07/01/2005	100,000	48,245	
4.	0	0	0	
5.	0	0	0	
6.	0	0	0	
<b>7. TOTALS</b>		100,000	48,245	

## ERROR REPORT FORM 7 PART ALL

Borrower: UT006 2000 Distribution

ERROR NO.	VALUE CHECKED	LOCATION ON FORM *	FORMULA *	VALUE ON FORM	CALCULATED VALUE	DIFFERENCE	TOLERANCE (+/-)
7A080	COST OF PURCHASE POWER - TM	F7PTA-3D	>0	-264,276.00	0.00	-264,276.00	0.00 0.0
7C300	MEMBERSHIP	F7PTC-30	>0 FOR CLASS = 1 (COOP)	0.00	0.00	0.00	0.00 0.0
7L080	KWH PURCHASED	F7PTL-C	>=0	-4,136,493.00	0.00	0.00	0.00 0.0
7R300	COST OF PURCHASES & GENERATION	F7PTR-17	>0 FOR JAN THRU DEC	-222,446.00	0.00	-222,446.00	0.00 0.0

EXPLANATION OF ERROR REPORT

- Error 7A080 - Power supplier rebate in December resulted in a negative amount for the month.
- Error 7C300 - Membership value is actually zero.
- Error 7L080 - Unable to determine why error message occurred.
- Error 7R300 - Power supplier rebate in December resulted in a negative amount for the month.

\*The "LOCATION ON FORM" and "FORMULA" columns use the following method of designating an item on a form:  
Form (i.e.: F7R means Form 7 Part R) : Part : Line Number : Column (if necessary).

"For errors F7R260, 270, 330, 360, and 380, "Value On Form" indicates the Month that has the error (e.g. 8 = August). For Error F7R260, "Calculated Value" indicates the line that has the error.